



**Oregon's Restructured
Electric Utility Industry**

Electricity Service Suppliers' Guide

Version 12 • March 2012

ESS Guide Version Log

Version	Date	Revisions
Vers. 1	Sept. 2001	First edition; precedes implementation of industry restructuring in Oregon.
Vers. 2	July 2003	Second edition; updates, additional details and clarifications.
Vers. 3	March 2004	Third edition; network transmission, updates, additional details and clarifications.
Vers. 4	May 2005	Fourth edition; updates and clarifications including counting business days for enrollment deadlines.
Vers. 5	December 2005	Fifth edition; clarifies customer account number requirement for DASRs.
Vers. 6	April 2006	Sixth edition; delete PGE bills all references and various clarifications.
Vers. 7	September, 2007	Seventh Edition; Updates from PGE's Rate Case, Stipulation 15; Clarifications on 17-digit customer's account number and new chapter on Confidentiality.
Vers. 8	April, 2008	Eighth Edition; Added Chapter 4, Maintaining or Changing the Business Relationship, deleted Chapter 13, Ending the Business Relationship and general edits.
Vers. 9	May, 2009	Ninth Edition; Added Chapter 8, Acquiring Customer Historical Usage Data, net metering section, general edits
Vers. 10	Jan, 2010	Tenth Edition; Eliminated Shopping Credit & portlandgeneral.biz references; revised Transmission application process
V. 11	Jan, 2011	Eleventh Edition: modifications due to rate case including removing the monthly option and adding schedule 85; general edits
V. 12	Mar, 2012	Twelfth Edition: include online historical usage, solar payment option, changes from Order No 12-057; general edits

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